Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	15,980			10,302	-6,436	-1,668	380	17,797	1	0	20,157
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,520	-10	64	401	-7,091		-22	575	235	2,096	1,804
Pentanes Plus	1,324	-10		401	-934		12	133	232	2,030	214
Liquefied Petroleum Gases	8,196		64	401	-6,157		-34	442	3	2,093	1,590
Ethane/Ethylene	3,421		_	-	-2,894		6	-	_	521	404
Propane/Propylene	3,062		286	375	-1,995		-7	_	_	1,735	580
Normal Butane/Butylene	1,245		-190	15	-718		-19	282	3	86	427
Isobutane/Isobutylene	468		-32	11	-550		-14	160	-	-249	179
Other Liquids		453		_	362	274	10	793	0	287	7,562
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		453		-	442	93	0	989	_	0	334
Hydrogen				-	-	186		186	-	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	_	_	-	_	_	_
Renewable Fuels (including Fuel Ethanol)		453		_	442	-93	0	803	_	0	334
Fuel Ethanol ⁶		449		_	349	-25	1	772	_	0	315
Renewable Fuels Except Fuel Ethanol		4		_	93	-67	-1	31	_	0	19
Other Hydrocarbons				_	_		391	-678	-	287	3,772
Unfinished Oils				_	-80	181	-381	-678 482	0	287	3,772
Reformulated		_		_	-60	101	-301	402	U	U	3,430
Conventional		_		_	-80	181	-381	482	0	0	3,456
Aviation Gasoline Blend. Comp.				_	-80		-361	402	_	-	5,450
Finished Petroleum Products		_	19,928	35	-66	-88	-100		23	19,886	9,645
Finished Motor Gasoline		_	10,487	-	-815	-156	-320		0	9,836	3,614
Reformulated		_	_	_	-	_	_		_	-	-
Conventional		_	10,487	-	-815	-156	-320		0	9,836	3,614
Finished Aviation Gasoline			5	_	-		0		_	5	10
Kerosene-Type Jet Fuel			761	-	686		-111		-	1,558	493
Kerosene			1	_	-		1		_	0	1
Distillate Fuel Oil			5,697	17	63	67	49		0	5,795	3,806
15 ppm sulfur and under ⁷			5,583	- 17	63	67	61		0	5,652	3,526
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			129 -15	17	_		33 -45		-	113 30	139 141
Residual Fuel Oil ⁸			376	-	_		-45 7		7	362	202
Less than 0.31 percent sulfur			219	_	_		4		NA	NA	202
0.31 to 1.00 percent sulfur			19				8		NA NA	NA NA	13
Greater than 1.00 percent sulfur			138	_	_		-5		NA NA	NA NA	165
Petrochemical Feedstocks			136	_	_		-5		INA —	INA	105
Naphtha for Petro, Feed, Use			_	_	_				_		
Other Oils for Petro. Feed. Use			_	_	_		_		_		
Special Naphthas			_	_	_		_		3	-3	_
Lubricants			_	_	_		_		8		_
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			750	_	_		-7		_	757	46
Marketable			511	_	-		-7		-	518	46
Catalyst			239							239	
Asphalt and Road Oil			1,012	17	-		277		4	748	1,452
Still Gas			723							723	´
Miscellaneous Products			116	1	-		4		_	113	21
Total	25,500	443	19,992	10,738	-13,231	-1,482	268	19,165	259	22,268	39,168

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.